

July 4, 2014

RE: Maxim Deerland Peaking Station project update

You may have received previous communications from AltaLink concerning the proposed Maxim Deerland Peaking Station project in December 2013. Based on further engineering and analysis, it has been determined that several changes to the proposed project are needed and we are notifying stakeholders prior to filing a facility application with the Alberta Utilities Commission (AUC) in the fall/winter of 2014.

Proposed project changes

In the December 2013 project newsletter, we proposed to salvage 100 metres (330 feet) of the 815L transmission line, leaving one segment of the remaining line connected to the west side of the Deerland 13S substation and rebuilding the 815L line on the east side of the substation. We also proposed to build approximately 150 metres (492 feet) of new single-circuit 138 kV line to the customer-planned Skaro 109S substation. After further engineering and analysis:

- A total of approximately 240 metres (787 feet) of the 815L line is proposed to be salvaged along the south side of the Deerland substation.
- A total of approximately 260 metres (853 feet) of new transmission line (named 621L) will be constructed in the same location as the salvaged portion of the 815L line and connected to the customer-planned Skaro 109S substation.
- The short line connecting the 815L line into the east side of the Deerland 13S substation is still required and will not change from the original information described in the December 2013 project newsletter.

The attached maps (DP1 and FP1-DP1) show the revised alignments of the proposed and existing transmission lines. We believe these changes do not present any new project impacts, and all work will occur on AltaLink-owned land.

We are available to gather any further input you have or address any questions or concerns. Please contact us at stakeholderrelations@altalink.ca or 1-877-267-1453.

Sincerely,



Dave Lee
Manager, Stakeholder Engagement