

May 3, 2018

Capital Power Whitla Wind Facility Connection Project update

Thank you for your ongoing participation in the Capital Power Wind Facility Connection.

The project will connect the Capital Power Whitla wind facility, which was selected in the first round of the Renewable Electricity Program (REP), to the Alberta Interconnected Electric System. More information about the REP can be found at www.aeso.ca/market/renewable-electricity-program.

We want to inform you about three routing changes that AltaLink is proposing since we last mailed information to stakeholders in February 2018.

Routing changes

Preferred and alternate route common alignment

The first routing change involves a common alignment of the preferred and alternate routes, shown on the attached map between designation point C25 and the Whitla Substation.

The section from designation points C25 to C50 has shifted approximately 50 metres to the north (now C27 to C55), while the section between designation points C50 and C70 has shifted 50 metres to the east (now C55 to C75). This moves the common alignment to a quarter line (from C27 to C55) and closer to road allowance (from C55 to C 75).

Alternate route

The second routing change is to a section of the alternate route between designation points A20 and C25 (now A25 to C27), which has been shifted approximately 35 metres to the east to place the proposed transmission line on a quarter line.

Route no longer under consideration

South variant route

The final change in routing involves removing the previously proposed south variant route from further consideration. This route segment is between designation point C35 where it traveled south for approximately 1.6 kilometres before travelling east approximately 1.6 kilometres to the Whitla Substation. This route segment has been removed following further stakeholder feedback and assessment, as it was determined to result in higher potential residential impacts.

Next steps

We anticipate filing a facility application with the Alberta Utilities Commission (AUC) for the project in late spring 2018. The AUC will review the application and can approve, approve with conditions or deny the project.

AltaLink will inform all landowners once the application has been filed. To learn more about the AUC process and how you can become involved please visit www.auc.ab.ca.

Contact us

AltaLink is available to gather any further input you have or address any questions or concerns. Please contact us at stakeholderrelations@altalink.ca or 1-877-267-1453. More information about this project is available at www.altalink.ca/projects.

Dave Lee

A handwritten signature in grey ink, appearing to be 'DL', with a long horizontal stroke extending to the right.

Manager, Consultation